

**Chapter 10. Tariff Schedule**

**10.1. Tariff Schedule**

Category	Fixed Charges	Energy Charges (Paisa/kWh)
1	2	3
<b>DOMESTIC</b>		
<b>Low Tension-D/LT-D</b>		
0-100 units	Single Phase Rs. 20/Connection/Month Three Phase Rs. 45/Connection/Month	130
101-200 units		190
201 to 300 units		240
301 to 400 units		310
Above 400 units		360
<b>Low Tension-LIG/LT-LIG</b>	<b>Rs. 30/Connection/Month</b>	
<b>High Tension-D/HT-D</b>		
All Units	Rs. 150/kVA/Month	440
<b>COMMERCIAL</b>		
<b>Low Tension-C/LT-C</b>		
0-100 units	0-20 kW - Rs. 50/Conn/Month Above 20kW-90 kW Rs. 50/Conn/month + additional Rs. 55/kW for every kW increase above 20 kW	325
101-200 units		390
201 units-400 units		430
Above 400 units		470
<b>High Tension-C/HT-C</b>		
All Units	Rs. 250/kVA/month	550
<b>Industrial</b>		
<b>Low Tension-I/LT-I</b>		
0-500 units	Rs. 30/HP/Month	310
Above 500 units	Rs. 30/HP/Month	350
<b>Low Tension-Mixed/LT-P (Hotel Industries)</b>		
All Units	Rs. 30/kW/Month	450
<b>High Tension-I/HT-I</b>		
Connected at 11/33 kV	Rs. 250/kVA/Month	430
Connected at 110 kV	Rs. 250/kVA/Month	420
<b>High Tension-Ferro/SM/PI/SR</b>		
All Units	Rs. 250/kVA/Month	430
<b>Agricultural</b>		
<b>Low Tension-AG/LT-AGP (Pump Sets/Irrigation)</b>		
All Units	Rs. 12/HP/Month	130
<b>Low Tension-AG/LT-AGA (Allied Activities)</b>		
All Units	Rs. 20/HP/Month	160
<b>High Tension-AG/HT-AGP (Pump Sets/Irrigation)</b>		
All Units	Rs. 35/kVA/Month	140
<b>High Tension-AG/HT-AG (Allied Activities)</b>		
All Units	Rs. 50/kVA/Month	180
<b>Military Engineering Services/Defense Establishments</b>		
All Units	Rs. 175/kVA/Month	500
<b>Public Lighting</b>		
All Units	Rs. 40/kW/Month	390
<b>Hoardings/Signboards</b>		
All Units	Rs. 60/kVA/Month	990

1	2	3
<b>Temporary Supply</b>		
LT Temporary Domestic	Rs. 60 per kW per month or part thereof subject to a minimum of Rs. 300/- per connection per month or part thereof	700
LT Temporary Commercial	Rs. 100 per kVA per month or part thereof subject to a minimum of Rs. 500/- per connection per month or part thereof	990
HT Temporary	Rs. 120 per kVA per month or part thereof	990
<b>Single Point Supply</b>		
Residential Complexes	Rs. 100 per kVA per month or part thereof	310
Commercial Complexes	Rs. 200 per kVA per month or part thereof	430
Industrial Complexes	Rs. 200 per kVA per month or part thereof	390

## 10.2. Applicability

**Low Tension Category**-Applicable to Power Supply of Voltages at 230V and 440V Voltages when the Sanctioned Load is below 100 KVA/90 KW/120 HP and power is supplied at single/three phase.

**High Tension/Extra High Tension Category**-Applicable to Power Supply of Voltages at 11KV/33KV/110KV i.e. High/Extra High Voltages when the Contracted Demand is above 100 KVA/90 KW/120 HP and power is supplied at three phase.

Category	Applicability	Point of Supply/Notes
1	2	3
<b>1. LT Domestic</b>	<p>This schedule shall apply to private residential houses, government residential quarters, charitable institutions or educational institutions aided by State/ Central Board, colleges aided by Goa University and religious institutions etc. for consumption of energy using normal domestic appliances.</p> <p><i>The Professionals i.e. individuals engaged in those activities involving services based on professional skills, like Lawyers, Doctors {only those using OPD/consultancy}, Professional Engineers, Chartered Accountants, etc. may utilize the domestic connection at their residence for carrying out their professional work in the nature of consultancy without attracting commercial tariff for the electricity consumed, provided the area used for professional activity does not exceed the area permitted to be used for such activity in residential area as per the prevailing laws/notifications issued by Town and Country Planning Department/other concerned departments of Government of Goa in this regard.</i></p> <p><i>The Petitioner will be give due publicity in</i></p>	<p>a. For the premises or flats which are closed or locked for a continuous period of more than three months and having sanctioned/connected load more than 10 kW, the monthly minimum charges would be Rs. 1000/-.</p>

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	<p><i>days of issuance of this order with exact applicability criteria citing reference to relevant orders/acts/notifications issued by concerned department of the Government of Goa under intimation to this Commission and shall repeat this exercise whenever there is any change in the applicable law of the land</i></p>	
<p><b>2. HT Domestic</b></p>	<p>This schedule shall apply to individual residential consumers of Bungalows, Villas, Cottages, etc. using normal domestic appliances and whose contract demand falls within the threshold limit of HT category</p>	
<p><b>3. Low Income Group</b></p>	<p>This schedule shall apply to consumers of Low Income Group who have a sanctioned load of up to 0.1 kW (primarily 2 points with 2 x 40 watts) and who consume up to 30 units per month only</p>	<p>The applicability of the Low Income Group category will be assessed at the end of each month and in case the consumption exceeds 30 units per month, the entire consumption would be billed at the rate of LTD-/Domestic for that particular month.</p>
<p><b>4. Commercial LT and HT</b></p>	<p>This tariff is applicable to any activity not specifically covered in any other consumer categories, or although covered in another activity, the use is made for a commercial category. It would include electricity used in all non-residential, non-industrial premises and/or commercial premises for commercial consumption meant for operating various appliances. It would include the following categories but not limited to:</p> <ul style="list-style-type: none"> <li>Houses with rent back facilities</li> <li>Government hospitals</li> <li>Professionals not covered in domestic category</li> <li>Commercial Complexes and Business premises, including Shopping malls/ /show rooms, offices/shops;</li> <li>Combined lighting and power services for Entertainment including film studios, cinemas and theatres, including multiplexes, Race Course, Meeting/Town Halls, Clubs, all types of Guest houses;</li> <li>Offices including Government Offices, Commercial Establishments;</li> <li>Marriage Halls (including halls attached to religious places), Hotels/Restaurants (without boarding facilities), Ice-cream parlours, Bakeries, Coffee Shops, private educational institutions, private hospitals, private messes, Internet/Cyber Cafes, Mobile Towers, Microwave Towers, Satellite Antennas used for telecommunication activity, Telephone Booths, Fax/Xerox Shops, X-ray installations, bars and cold drink houses, Tailoring Shops, Computer Training Schools, Typing Institutes, Photo Laboratories, Photo Studios, Laundries, Beauty Parlours and</li> </ul>	<p>Cold Storages which are solely attached to Agriculture and its allied activities shall be charged tariff of Agriculture Allied activities. All other cold storages which are partly or not attached with Agriculture and Allied activities shall be charged commercial tariff.</p>

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	<p>Automobile and any other type of repair centers, Retail Gas Filling stations, Petrol Pumps and Service Stations including Garages, Tyre Vulcanizing units, Battery Charging Units, Tyre vulcanizing centres etc.;</p> <p>Banks, Telephone Exchanges, TV Station, Micro Wave Stations, All India Radio (AIR) Stations, ATM Centres etc.;</p> <p>For common facilities, like Water Pumping/Street Lighting/Lifts/Fire Fighting Pumps/Premises (Security) Lighting, etc. in Commercial Complexes;</p> <p>Sports Clubs, Health Clubs, Gymnasium, Swimming Pools;</p> <p>Research and Development units situated outside Industrial premises;</p> <p>Airports, Railways, Railway Stations, Bus stands of KTC etc.</p>	
<p><b>5. LT Industrial</b></p>	<p>This tariff shall apply to consumers as in industrial units engaged in industrial activities, manufacturing process etc. It would include the following categories but not limited to:</p> <p style="padding-left: 40px;">grinding, Dal Mills, Rice Mills, Poha Mills, Masala Mills, Saw Mills, Power looms including other allied activities like Warping, Doubling, Twisting, etc.</p> <p style="padding-left: 40px;">Ice Cream Manufacturing units/Plants, Dairy Testing Process, Milk Dairies, Milk Processing/Chilling Plants (Dairy) etc;</p> <p>Goods Manufacturing units, Printing Presses, Transformer repairing Workshops, Tyre retreading units, Motive Power Loads etc.;</p> <p>etc.;</p> <p style="padding-left: 40px;">Manufacturing units, CNG Bottling plants etc.;</p> <p style="padding-left: 40px;">Sewage Water Treatment Plants/Common Effluent Treatment Plants owned, operated and managed by Industrial Associations and situated within industrial area.</p> <p>Sewage Treatment Plants, activities related with public water Supply Schemes and Sewage Pumping Stations.</p> <p>activities/facilities exclusively meant for employees of the industry within the premises of the Industry.</p> <p style="padding-left: 40px;">Industry, IT parks etc.</p>	<p>The above mentioned tariff is based on the supply being given through a single delivery and metering point and at a single voltage.</p>
<p><b>6. LT Mixed Hotel Industries</b></p>	<p>This schedule shall apply to Hotels/restaurants with lodging and boarding facilities.</p>	<p>Hotel Industry consumers intending to avail the facility of this tariff should produce a certificate from the Tourism Department stating that the intending applicant is</p>

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		Registration of Tourist Trade Act, 1982 and in the Hotel business on a regular basis. On receipt of the certificate, such tariff shall be made effective from the date of original validity of the certificate. In case of failure to produce the certificate, the same shall be considered under Commercial category.
<b>7. HT Industrial</b>	<p>This schedule shall apply to consumers taking electricity supply for Industrial purpose. It shall also include the following categories:</p> <p>Supply of power at 11 KV, 33 kV/110 KV and above for industries, factories and other industrial purposes</p> <p>for educational institutions owned or aided by Government, non-industrial establishments</p> <p>ring Units;</p> <p>etc.</p> <p>power supply by an establishment such as IT Industries, IT Parks, IT Units</p> <p>public water treatment plant, activities related with Supply Schemes and Sewage Treatment Plants, Sewage Pumping Stations etc.</p>	
<b>8. HT Ferro Metallurgical / Steel Rolling/Steel Melting/Power Intensive</b>	This schedule shall apply to supply of power having a Contract Demand from 100 KVA up to 1000 KVA at 11 KV and above 1000 KVA at 33 KV for Steel rolling industry and Metal Alloy, Steel Melting, Ferro Alloy and Ferro metallurgical industries where melting is involved using electric power	
<b>9. LT and HT Agriculture Pump sets</b>	This schedule shall apply to establishments for Irrigation pumping, De-watering and Lift Irrigation for cultivation of food crops such as cereals, pulses, vegetables and fruits etc. and Cane crusher and/or fodder cutter for self-use for Agricultural purposes	This tariff shall be applicable from the date of production of a certificate from the Directorate of Animal Husbandry or Agriculture Department of Government of Goa to the effect that the consumer carried on the said activity on regular basis. In case of failure to produce the certificate, the same shall be considered under Commercial category.
<b>10. LT and HT Agriculture Allied Activities</b>	<p>This schedule shall apply to establishments for other allied activities related to Agriculture and shall include but not limited to:</p> <p>Poultry farms, Livestock farms, Combination of livestock farms with dairy, Piggery etc.</p> <p>Horticulture, Green Houses, Plantations, all types of nurseries etc.</p> <p>Fish farms including ornamental fish farms, prawn farms, other aqua farms etc.</p> <p>Tissue culture, Mushroom activities, Aquaculture, Floriculture, Fisheries</p>	Cold Storages which are solely attached to Agriculture and its allied activities shall be charged tariff of Agriculture allied activities. All other cold storages which are partly or not attached with Agriculture and Allied activities shall be

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	<p>Sericulture, Floricultural nurseries, hatcheries etc. Any other agricultural activity not falling under HT-Agriculture (A) shall be covered under this category</p>	<p>charged Commercial Tariff.</p>
<p><b>11. MES/Defense Establishments</b></p>	<p>This schedule shall apply to supply of power for defense installation establishments, having mixed load with predominantly lighting or non-industrial load of more than 50% of connected load</p>	
<p><b>12. LT Public Lighting</b></p>	<p>This schedule shall apply to public lighting systems. It would include the following categories but not limited to:</p> <p>Parking Lighting belonging to local authorities such as Municipality/ Panchayats/Government;</p> <p>Conveniences; and</p> <p>Public Places open for general public free of charge.</p> <p>which is situated separately from the main factory.</p> <p>public lighting of Government/Semi Government Establishments but shall not be applicable in case of private establishments</p>	
<p><b>13. LT Hoardings/ Sign Boards</b></p>	<p>This schedule shall apply to lighting advertisements, hoardings and displays at departmental stores, malls, multiplexes, theatres, clubs, hotels, bus shelters, Railway Stations etc. and shall be separately metered and charged at the tariff applicable for "Hoardings/Sign Board" category. However use of electricity for displays for the purpose of indicating/displaying the name and other details of the shop, on commercial premises itself, shall be covered under the prevailing tariff for such shops or commercial premises</p>	
<p><b>14. LT Temporary Supply</b></p>	<p>a) LT Temporary Domestic: This schedule shall apply to usage of electricity for all religious purposes or public functions for non-commercial purposes. It shall also apply for construction of own house by an individual with single tenement</p> <p>b) LT Temporary Commercial: This schedule shall apply to usage of electricity for any of the activities not covered under LT Temporary Domestic.</p> <p>It would include but not be limited to:</p> <p>onstructions including renovation, of all type of structures/ infrastructure, including buildings, bridges, flyovers, dams, power stations, roads, aerodromes, tunnels for laying of</p>	<p>(i) The temporary connection shall be released through a proper meter</p> <p>(ii) These temporary tariffs are applicable for temporary supply for a period not exceeding three months which may be extended beyond that period only with the prior permission of the Chief Electrical Engineer, up to a maximum period of six months for general purpose and two years for construction activities.</p> <p>(iii) Security deposit shall be collected in advance for an</p>

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<b>15. HT Temporary Supply</b>	This schedule shall apply to usage of electricity for all temporary purposes.	
<b>16. HT SPS Single Point Supply</b>	This schedule shall apply to a group of consumers who desire to take a HT connection at single point for consumption of energy within a Residential Complex Group Housing Societies, Residential Housing Colonies, Co-operative Group Housing Societies, Township Areas, Commercial Complexes, including Malls, Industrial Complexes, including IT Parks, Bio-Parks or other entities classified as industries by the Government of Goa	<p>In case of a dispute on whether the complex can be classified as an industrial complex, a certificate from Industries Department, Government of Goa will be required.</p> <p>The following shall be the different combinations for SPS in a defined area:</p> <p>(i) All LT consumer mix area (ii) All HT consumer mix area (iii) HT+LT consumer mix area</p> <p>a) The General Conditions, Miscellaneous and General Charges would also be applicable for all SPS categories.</p> <p>b) Based on technical and administrative feasibility, the ED-Goa may consider providing SPS power supply at HV/EHV level to a complex at a mutually agreed injection point.</p> <p>c) The SPS arrangement would be applicable for the application received from a Residential complex/Association of Persons (AOP)/Developer of the complex or any other such similar person.</p> <p>d) The SPS arrangement would be considered by ED-Goa only if the minimum sanctioned cumulative contracted demand of the complex (group of consumers) is 1.15 MVA/1 MW.</p> <p>e) The complete cost of erection and O&amp;M for the sub-transmission and distribution infrastructure within such complex would need to be borne by the said SPS applicant.</p> <p>f) The SPS applicant would be required to develop and maintain an efficient, co-ordinated and quality sub-transmission and distribution system in its area of electricity supply. Further, the applicant would be responsible to comply with Standards of Performance and Supply Code Regulation as laid down under</p>

1	2	3
		<p>of Goa Electricity Department, if any. The network within the complex will need to be certified by the Chief Electrical Inspector.</p> <p>g) For Residential Complexes, SPS application shall be entertained for groups of LT consumers only. The loads of common amenities for such group may include pumps for pumping water supply, lifts and lighting of common area. However, the consumption of energy for common services shall be separately metered with meters installed by the consumer and tested and sealed by licensee. The consumption of such energy over and above 10% of the total consumption of energy shall be billed at LT Commercial Tariff. The user shall inform the details of every non-domestic activity within the residential complex, such as commercial complex, industrial activity, and recreation club, along with the connected load to the licensee at the time of seeking the connection or at the time of enhancement in contract demand, and shall seek a separate connection for the same in case the common load is more than 10%.</p> <p>h) Individual Domestic HT consumers in a residential complex that opt for SPS shall need to apply separately under HT Domestic category.</p> <p>i) The SPS applicant shall not charge tariff to the downstream consumers higher than stipulated.</p> <p>j) The applicant shall be obliged to pay the total tariff (total billed amount) due to ED-Goa, as measured at HT end of SPS. However, to cover energy transformation losses and other O&amp;M expenses, such applicant would be eligible to get rebates from ED-Goa on full bill payment, within the due time:</p> <p>i. 5% on the overall billed amount in all cases of LT and HT</p>

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		<p>ii. Any other loss would be to the account of the applicant.</p> <p>k) For CC and IC applicant, any LT/HT Consumer in the area should have minimum 80% predominant load of their appropriate category i.e. mix load is allowed only upto 20%. For e.g. If a HT/LT Industry Consumer has Factory, Residential Colony for its workers and also some Commercial facilities for his staff and the total of Residential and Commercial load is say around 30%, then separate Individual SPD connection may be taken for each such group as per activity.</p> <p>l) The implementation of SPS arrangement should be in accordance with the Electricity Act, 2003 and APTEL judgement dated 11<sup>th</sup> July, 2011 in appeal No. 155 and 156 of 2010 in this regard.</p>

### 10.3. General Conditions of HT and LT Supply

- 1) These tariffs are proposed to be made applicable from 1<sup>st</sup> April, 2017 and shall remain valid till further Orders of the Commission.

Tariffs are subject to revision and/or surcharge that may be levied by ED-Goa from time to time as per the directives of the Commission.

- 2) The tariffs are exclusive of electricity duty and taxes levied by the Government or other competent authority from time to time which are payable by the consumers in addition to the charges levied as per the tariffs.
- 3) Unless otherwise agreed to, these tariffs for power supply are applicable for supply at one point only.
- 4) Unless specifically stated to the contrary the figures energy charges relate to rupee per unit (kWh) charge for energy consumed and fixed charge relates to a month.
- 5) If the energy supplied for a specific purpose under a particular tariff is used for a different purpose not contemplated in the contract for supply and/or for which a higher tariff is applicable, it shall be deemed as unauthorized use of electricity and shall be assessed under the provisions of section 126 of the Electricity Act, 2003 and Supply Code Regulation, 2010 notified by the JERC.
- 6) If connected load of a domestic category is found to be at variance with the sanctioned/contracted load as a result of replacement of appliances such as lamps, fans, fuses, switches, low voltage domestic appliances fittings, it shall not fall under Section 126 and Section 135 of the EA, 2003.

- 7) Fixed charges, wherever applicable, will be charged on pro-rata basis from the date of release of connection. These shall be double in case bi-monthly billing is carried out and shall be proportionately calculated as per the number of days of billing. Similarly slabs of energy consumption shall also be considered accordingly in case of bi-monthly or periodic billing.
- 8) The consumption for factory lighting/pump house lighting shall be billed as per respective main tariff category. A separate energy meter for recording energy consumed towards factory lighting for new installation need not be provided. For the existing installations, till the factory lighting meter's mains are shifted to main meter, the total energy consumption shall be arrived at by adding the energy consumption of the main energy meter and the factory lighting meter.
- 9) Supply of power in all cases shall be subject to the execution of Agreement between the Electricity Department, Goa and consumers and as per the JERC (Electricity Supply Code) Regulation, 2010. The other conditions, definitions etc. shall be applicable as per the Electricity Act, 2003 and various JERC Regulations, such as Standards of Performance, Supply Code, Conditions of Supply, Distribution Code etc., issued from time to time.

**10) Billing of Demand in excess of Contracted Demand**

The billing shall be on the maximum demand recorded during the month or 75% of contracted demand whichever is higher. If in any month, the recorded maximum demand of the consumer exceeds its contracted demand, that portion of the demand in excess of the contracted demand shall be billed at double the normal rate. Similarly, energy consumption corresponding to excess demand shall also be billed at double the normal energy rate.

The definition of the maximum demand would be in accordance with the provisions of the JERC (Electricity Supply Code) Regulations, 2010. If such over drawal is more than 20% of the contracted demand then the connection shall be disconnected immediately.

**Explanation:**

Assuming the contract demand as 100 kVA, maximum demand at 120 kVA and total energy consumption as 12000 units, then the consumption corresponding to the contract demand will be 10,000 units ( $12000 \times 100/120$ ) and consumption corresponding to the excess demand will be 2000 units. This excess demand of 20 kVA and excess consumption of 2000 units will be billed at twice the respective normal rate. E.g. in case of HTI/Industrial category, excess demand and consumption will be billed at the rate of Rs. 350 per kVA per month and Rs. 6.60/kWh respectively. Connections drawing more than 120 kVA shall be disconnected immediately.

- 11) The adjustment because of Fuel and Power Purchase Cost variation shall be calculated in accordance with the FPPCA formula separately notified by the Commission under the Regulation. Such charges shall be recovered/refunded in accordance with the terms and conditions specified in the FPPCA formula.
- 12) The values of the 'K' factor applicable for the different consumer categories for use in the FPPCA formula shall be as specified in this Tariff Order for FY 2016-17.

- a) means, the average monthly power factor and shall be the ratio expressed as a percentage of the total kilowatt hours to the total kilovolt ampere hours supplied during the month; the ratio being rounded off to two decimal figures.
- b) The consumer shall maintain the monthly average power factor of the supply not less than 90% (lagging). If the monthly average power factor of (a) consumer falls below 90% (0.9 lagging), such consumer shall pay a surcharge in addition to his normal tariff @ 1% on billed demand and energy charges for each fall of 1% in power factor upto 70% (lagging).
- c) In case the monthly average power factor of the consumer is more than 95% (95% lagging), a power factor incentive @ 1% on demand and energy charges shall be given for each increase of 1% in power factor above 95% (lagging)
- d) If the average power factor falls below 70% (lagging) consecutively for 3 months, the licensee reserves the right to disconnect the consumer's service connection without prejudice for the levy of the surcharge.
- 14) For staff quarters, rest/guest houses, street lighting in the colony of a factory which is situated separately from the main factory and for distribution lines, service lines, etc. permitted to be owned and maintained by the HT consumer owning the factory, there shall be a separate connection and all energy consumed shall be charged under Single Point Supply.
- 15) **Advance Payment Rebate:** If payment is made in advance well before commencement of the consumption period for which the bill is prepared, a rebate @ 1% per month shall be given on the amount (excluding security deposit, taxes and duties) which remains with the licensee at the end of month. Such rebate, after adjusting any amount payable to the licensee, shall be credited to the account of the consumer.
- If payment is made in advance along with prior declaration of premises to be closed for a certain period of time, a rebate of 1% per month shall be given on the amount (excluding security deposit, taxes and duties) which remains with the licensee at the end of the month. Such rebate, after adjusting any amount payable to the licensee, shall be credited to the account of the consumer.
- 16) **Prompt Payment Rebate:** If payment is made at least 7 days in advance of the due date of payment a rebate for prompt payment @ 0.25 % of the bill amount (excluding taxes and duties) shall be given. Those consumers having arrears shall not be entitled for such rebate and the amount paid will first be used to set off past liabilities.
- 17) **Delayed Payment Charges (DPC):** In case the electricity bills are not paid within the due date mentioned on the bill, delayed payment charge of two percent (2%) (computed on a daily basis on the outstanding bill from the due date till the date of payment) shall be levied on the bill amount. However, if a consumer makes part payment of a bill (in exceptional circumstances, with prior approval of the Chief Electrical Engineer), within the due date, then the delayed payment charges shall be applicable only on the amount which was not paid within the due date.

Such surcharge shall be rounded off to the nearest multiple of one rupee. Amount less than 50 paise shall be ignored and amount of 50 paise or more shall be rounded off to

If the consumer fails to pay the energy bill presented to him by the due date the department shall have the right to disconnect the supply after giving 15 days notice as per provision of the Electricity Act, 2003 and Supply Code Regulations 2010 of JERC as amended from time to time.

In case of non-realization of payment through Cheque, a penalty of 5% of the cheque amount in addition to the Delayed Payment Charges (DPC) will be levied on the consumers.

#### 18) Time of Day Tariff (ToD):

- i. Under the Time of Day (ToD) Tariff, electricity consumption and maximum demand in respect of HT/EHT consumers for different periods of the day, i.e. normal period, peak load period and off peak load period, shall be recorded by installing a ToD meter.
- ii. The maximum demand and consumption recorded in different periods shall be billed at the following rates on the tariff applicable to the consumer.

Time of use	Demand Charges	Energy Charges
Normal period (7:00 a.m. to 6:00 p.m)	Normal Rate	Normal rate of energy charges
Evening peak load period (6:00 p.m to 11:00 p.m)	Normal Rate	120% of normal rate of energy charges
Off-peak load period (11:00 p.m to 7:00 a.m)	Normal Rate	90% of normal rate of energy charges

#### iii. Applicability and Terms and Conditions of ToD tariff:

- i. ToD tariff is mandatory for HT/EHT consumers and shall be optional for LT industrial and commercial consumers.
- ii. The facility of aforesaid ToD tariff shall not be available to HT/EHT consumers having captive power plants and/or availing power from sources other than ED-Goa through wheeling of power.
- iii. The HT/EHT industrial consumers who have installed standby generating plants shall also be eligible for the aforesaid ToD tariff.
- iv. In the event of applicability of ToD tariff to a consumer, all other terms and conditions of the applicable tariff shall continue to apply.

#### 10.4. Schedule of Miscellaneous Charges

Description	Approved Charges
1	2
<b>Monthly Meter Rental Charges (as per provisions of Regulation 7.3 (1) of JERC (Electricity Supply Code) Regulations, 2010)</b>	
Single Phase LT meter	Rs. 10/month
Three Phase LT meter	Rs. 20/month
Three Phase LT meter with CTs	Rs. 50/month
LT Meter with MD Indicator	Rs. 30/month
Tri-vector Meter	Rs. 1,000/month

1	2
Temporary Supply	Shall be twice as applicable in above meter types
Changing or moving a meter board	Actual Cost + 15%
a. For all domestic and other LT loads less than 50 kW loads in Urban and Rural areas - Static single phase/three phase meters b. For EHT consumer Static, 3 Phase Tri-vector meters with MDI (MD Display)	
<b>Reconnection Charges (as per provisions of Regulation 9.3 (c) of JERC (Electricity Supply Code) Regulations, 2010</b>	
LT Services At Cut outs	
Single Phase	Rs. 25/-
Three Phase	Rs. 50/-
LT Services At Overhead Mains	
Single Phase	Rs. 30/-
Three Phase	Rs. 50/-
LT Services At Underground Mains	
Single Phase	Rs. 75/-
Three Phase	Rs. 125/-
HT Services	Rs. 200/-
: If the same consumer seeks reconnection within 12 months from the date of reconnection or disconnection, 50% will be added to above charges	
<b>Re-Rating of Installations</b>	
Lighting Installation	Rs. 25/-
Motive Power Installation	Rs. 50/-
<b>Testing Fee for Various Metering Equipments (as per provisions of Regulation 7.4 of JERC (Electricity Supply Code) Regulations, 2010</b>	
Single phase LT	Rs. 25/energy meter
Poly Phase LT without CT	Rs. 50/energy meter
L.T. meter with CTs/Demand or Special Type Meters	Rs. 150/energy meter
H.T and E.H.T. metering equipment	Rs. 10,000/- at site
Transformer Oil	Rs. 200/- per sample
3 Ø Phase Tri-vector Meter Industrial LT Consumer	Rs. 1,000/- for laboratory testing
3 Ø Phase Tri-vector Meter 11 KV and 33kV HT Consumer	Rs. 5,000/- at site
Three Phase Tri-Vector Meter 110 KV EHT Consumers	Rs. 1000/- at site
Combined CTPT Unit for 11kV and 33kV Consumer	Rs. 2,500/-
110 KV CT / PT Unit	Rs. 10,000/-
Single Phase CT	Rs. 150/unit
Three Phase TT Block	Rs. 500/unit
Distribution Transformer Testing (HT con.)	Rs. 6,000/-

1	2
Power Transformer Testing (EHT consumer)	Rs. 20,000
<b>Service Connection Charges (as per provisions of Regulation 3.3 (3) of JERC (Elec Supply Code) Regulations, 2010</b>	
Single Phase 1	Rs. 250
Three Phase 3	Rs. 500 to Rs. 1,200
HT (First 500 KVA)	Rs. 10,000
HT (Beyond 500 KVA)	Rs. 20,000
Extra Length for 1 (beyond 30 meters)	Rs. 50/meter
Extra Length for 1 for agricultural consumers (beyond 300 meters)	Rs. 25/meter
Extra Length for 3 (beyond 30 meters)	Rs. 100/meter
Extra Length for 3 for agricultural consumers (beyond 300 meters)	Rs. 50/meter
<b>(as per provisions of Regulation 4.10 (6) of JERC (Electricity Supply Code) Regulations, 2010</b>	
For first test of the new installation on or off an extension to an existing installation if the installation is found to be defective	NIL
For Subsequent test of the new installation or of an existing installation if the installation is found to be defective	
Single phase LT	Rs. 100/-
Three phase	Rs. 200/-
MS/BS loads upto 70kW	Rs. 4,000 + ST
LS/BS/RT (loads Above 70kW)	Rs. 8,000 + ST
<b>Changing the Meter or its position in the same premise at the request of the consumer when no additional material is required (as per provisions of Regulation 6.3 c) of JERC (Electricity Supply Code) Regulations, 2010</b>	
Single phase	Rs. 100/-
3-phase without C.Ts	Rs. 200/-
L.T. meter with C.T.s	Rs. 500/-
H.T and E.H.T. metering equipment	Rs. 8,000 + ST
<b>Re-sealing charges irrespective of the number of seals involved against each item below and where seals found to have been broken by the consumer</b>	
Meter cupboard / Meter Cubical / Box	Rs. 50/-
Where cut-out is independently sealed	Rs. 50/-
Meter cover or Meter Terminal cover	Rs. 50/-
Meter cover of Meter Terminal cover (3 phase)	Rs. 50/-
Maximum demand Indicator or C.T.s chamber	Rs. 50/-
<b>Service Charges</b>	
General Supply	
Single Phase	Rs. 10/-
Three phase below 70kW	Rs. 20/-

1	2
Industrial/bulk/ agriculture /Street Lightning Supply	
Upto 70kW	Rs. 25/-
Above 70kW	Rs. 50/-
<b>Replacement of broken glass</b>	
Replacement of broken glass of meter cupboard (When there is default on Consumer Side)	Rs. 50/-
Replacement of broken Glass of single phase meter if the consumer has broken or tamper and with meter.	Rs. 50/-
Replacement of broken Glass of three phase meter if the consumer has broken or tamper and with meter	Rs. 50/-
<b>Supply of duplicate copies of electricity bills</b>	
Domestic Consumers	Rs. 5 per bill or Rs. 10 per statement
Non-Domestic consumers	-
LT Industrial upto 20kW and AP Consumer	-
H.T Industrial and Bulk supply consumer	Rs. 5 per bill or Rs. 10 per statement

## Chapter 11. Directives

### 11.1. Directives continued in this Order

While examining the compliance note and supporting documents submitted by the Petitioner in the present Petition, it is observed that some of the directives issued in the previous Tariff Orders have not been fully complied with by the Petitioner.

The Commission is of the view that substantial time has already been given to the utility for compliance with these directions. Thus, the Commission hereby directs the utility to comply with the directions mentioned below within the given time frame, failing which the Commission shall be constrained to take appropriate action under Section 142 of the Electricity Act, 2003 and various other provisions of the Act, and Regulations framed by JERC.

#### 11.1.1. Annual Statement of Accounts

**Originally Issued in Tariff Order dated 27<sup>th</sup> June, 2012**

**Latest Directive in Tariff Order dated 18<sup>th</sup> April, 2016**

*The Commission has noted with serious concern that the Petitioner is yet to submit the audited accounts for the review of the Commission.*